CLAIMS

I claim:

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- 1. An oil base well working fluid comprising a major proportion of oil and a minor proportion of ground elastomeric crumb rubber sealant material, said material having a particle size ranging from about 0.4 microns to about 2000 microns.
 - 2. The oil base well working fluid of claim 1 wherein said ground elastomeric crumb rubber sealant material is oil and water wettable.
 - 3. The oil base well working fluid of claim 1 wherein the amount of said ground elastomeric crumb rubber sealant material is from about 1 to about 80 pounds per 42 gallon oilfield barrel of said fluid.
 - 4. The oil base well working fluid of claim 1, further comprising a fluid loss additive.
 - 5. The oil base well working fluid of claim 4 wherein said fluid loss additive is selected from the group consisting of asphaltic materials, organophilic humates, and organophilic lignosulfonates.

6. A water base well working fluid comprising a major portion of water and minor portion of ground elastomeric crumb rubber sealant material, said ground elastomeric crumb rubber sealant material having a particle size ranging from about 0.4 microns to about 2000 microns.

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7. The water base well working fluid of claim 6 wherein said ground elastomeric crumb rubber sealant material is oil and water wettable.

- 8. The water base well working fluid from claim 6 wherein the amount of said ground elastomeric crumb rubber sealant material is from about 1 to about 80 pounds per 42 gallon oilfield barrel of said fluid.
- 9. The water base well working fluid of claim 6 further comprising a fluid loss additive.

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10. The water base well working fluid from claim 9 wherein said fluid loss additive is selected from the group consisting of lignite, starch, carboxymethyl cellulose, carboxymethyl starch, and polyacrylates.

11. A method of decreasing seepage and whole mud loss to subterranean formations during a drilling process having a drill string, said method comprising the steps of:

providing a drilling fluid composition comprising oil and water wettable ground elastomeric crumb rubber sealant material, said material having a particle size ranging from 0.4 microns to about 2000 microns; and

circulating said drilling fluid in said drill string during said drilling process.

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12. The method of claim 11 wherein the amount of said ground elastomeric crumb rubber sealant material is from about 1 to about 80 pounds per 42 gallon oilfield barrel of said drilling fluid.

- 13. The method of claim 11 wherein said drilling fluid is an oil base well working fluid further comprising a fluid loss additive.

14. The method of claim 9 wherein said well working fluid is a water base well working

fluid containing a fluid loss additive.

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15. A composition of well working fluids comprising ground elastomeric crumb rubber particles.

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16. The composition of well working fluids of claim 15 wherein said ground elastomeric crumb rubber particles range in size from about 0.5 microns to about 425 microns.

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17. The composition of well working fluids of claim 16 wherein said ground elastomeric crumb rubber particles are added to said well working fluids at concentrations of about 1 pound per 42 gallon oilfield barrel to about 80 pounds per barrel.